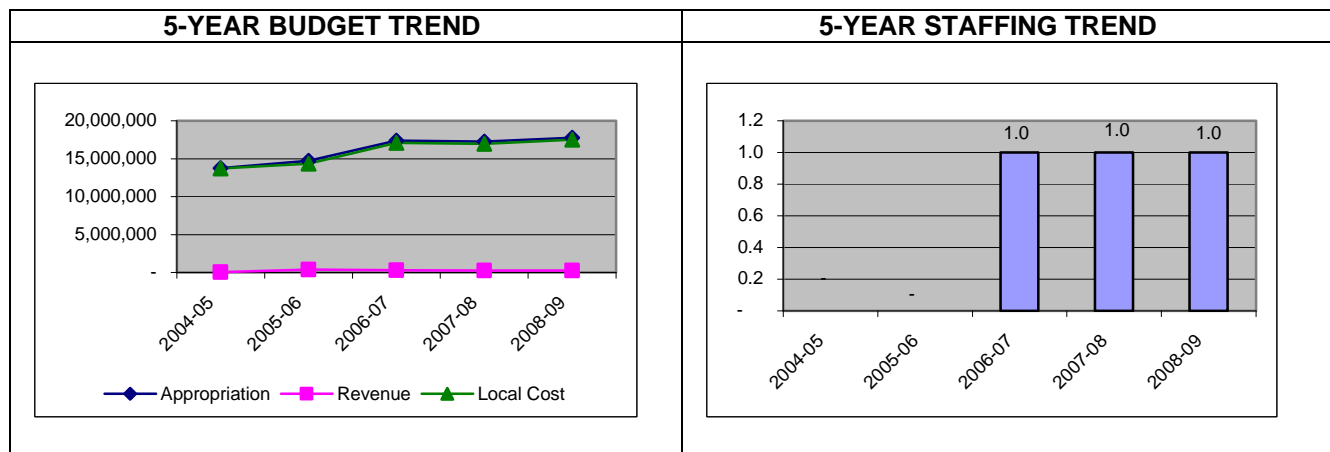


## Utilities

### DESCRIPTION OF MAJOR SERVICES

The county's utility budget funds the cost of electricity, natural gas, water, sewage, refuse disposal, and other related costs for county-owned and various leased facilities.

### BUDGET HISTORY

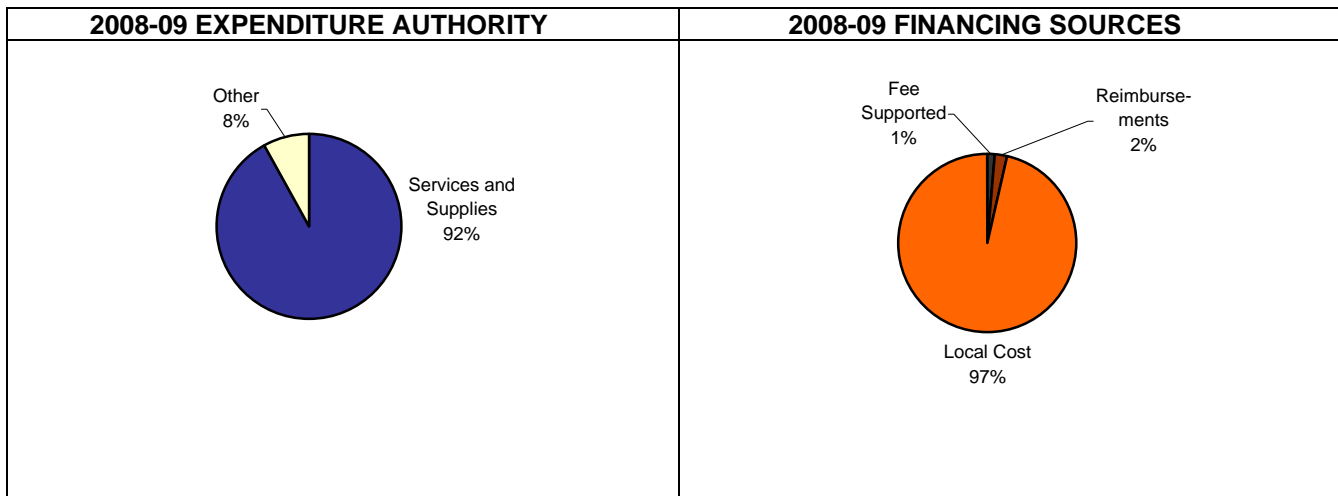


### PERFORMANCE HISTORY

	2004-05 Actual	2005-06 Actual	2006-07 Actual	2007-08 Modified Budget	2007-08 Estimate
Appropriation	13,743,759	14,719,997	17,393,161	17,238,296	16,818,036
Departmental Revenue	33,133	367,637	306,949	258,043	233,414
Local Cost	13,710,626	14,352,360	17,086,212	16,980,253	16,584,622
Budgeted Staffing				1.0	

Estimated appropriation for 2007-08 is less than the modified budget due mainly to a decrease in electricity costs because of cooler temperatures compared to previous years; this is partly offset by rate increases in water, gas, and disposal. Departmental revenue is less than the modified budget due to a decrease in charges for electricity costs.

## ANALYSIS OF PROPOSED BUDGET



GROUP: Public and Support Services  
 DEPARTMENT: Facilities Management - Utilities  
 FUND: General

BUDGET UNIT: AAA UTL  
 FUNCTION: General  
 ACTIVITY: Property Management

	2004-05 Actual	2005-06 Actual	2006-07 Actual	2007-08 Estimate	2007-08 Final Budget	2008-09 Proposed Budget	Change From 2007-08 Final Budget
<b>Appropriation</b>							
Salaries and Benefits	12,651	76,390	77,456	87,523	87,523	87,022	(501)
Services and Supplies	13,565,489	14,478,977	17,069,828	15,835,633	16,156,343	16,641,984	485,641
Central Computer	-	-	843	906	906	906	-
Transfers	470,000	470,000	588,108	1,259,074	1,403,548	1,438,092	34,544
Total Exp Authority	14,048,140	15,025,367	17,736,235	17,183,136	17,648,320	18,168,004	519,684
Reimbursements	(304,381)	(305,370)	(343,074)	(365,100)	(409,984)	(413,808)	(3,824)
Total Appropriation	13,743,759	14,719,997	17,393,161	16,818,036	17,238,336	17,754,196	515,860
<b>Departmental Revenue</b>							
State, Fed or Gov't Aid	-	230,084	4,587	-	-	-	-
Current Services	-	137,553	280,799	233,414	258,043	246,082	(11,961)
Other Revenue	33,133	-	21,563	-	-	-	-
Total Revenue	33,133	367,637	306,949	233,414	258,043	246,082	(11,961)
Local Cost	13,710,626	14,352,360	17,086,212	16,584,622	16,980,293	17,508,114	527,821
Budgeted Staffing					1.0	1.0	-

Salaries and benefits of \$87,022 fund 1.0 budgeted position. The \$501 decrease is due to lower benefits rates.

Services and supplies of \$16,641,984 fund the utility costs. The increase of \$485,641 is due to rate increases in water, disposal, and gas, and to an anticipated increase in electricity under review with the California Public Utilities Commission (CPUC).

Transfers of \$1,438,092 include \$470,000 for bond payments related to the Gilbert Street Complex's heating, ventilating, and air conditioning (HVAC) project completed in 1997. In addition, \$834,544 involves a reclassification from utilities expenditures to reimburse the Administrative Office of the Court (AOC) for the county's share of the utilities cost for the Big Bear and Central Courthouses which were transferred to the state on June 30, 2007. The balance of \$133,548 is due to an allocation of administrative overhead costs to the Facilities Management Administrative Division. The increase of \$34,544 is due to utility's rates increases.

Reimbursements and departmental revenue totaling \$659,890 are charges for utility costs passed on to customers and third parties that occupy county-owned space. The increase of \$3,824 in reimbursements is due to an increase in utility rates. The decrease of \$11,961 in revenue is due to the end of La Verne University's payments for past years' utilities use.



ADDITIONAL GENERAL FUND FINANCING REQUESTS						
Rank	Brief Description of Request	Budgeted Staffing	Appropriation	Departmental Revenue	Local Cost	Proposed 2008-09 Performance Measurement
	Accountability for Utility Usage - BPI Request	-	75,000	-	75,000	
	This initiative will fund a consultant to assess utility usage in multi-occupant buildings. The data from this assessment will provide essential background information for future policy items and programs designed to maximize efficient use of resources.					
	Study Completed and utility usage information provided to departments for which FM pays utility invoices.					100%
	Alternative Energy Source Assessment - BPI Request	-	50,000	-	50,000	
	This initiative is a study to assess the use of alternative energy sources. The one-time cost covers the cost for the assessment. The annual cost (TBD) will address implementation and maintenance costs of alternative energy source projects.					
	Assessment Completed.					100%
	<b>Total</b>	-	125,000	-	125,000	

